

APPLICATION FOR TRANSPORTATION AND  
 UTILITY SYSTEMS AND FACILITIES  
 ON FEDERAL LANDS

FORM APPROVED  
 OMB Control Number: 0596-0082  
 Expiration Date: 1/31/2017

FOR AGENCY USE ONLY

NOTE: Before completing and filing the application, the applicant should completely review this package and schedule a preapplication meeting with representatives of the agency responsible for processing the application. Each agency may have specific and unique requirements to be met in preparing and processing the application. Many times, with the help of the agency representative, the application can be completed at the preapplication meeting.

Application Number

Date Filed

1. Name and address of applicant (include zip code)

Sierra Pacific Power Company  
 PO Box 10100 (S4B20)  
 Reno, Nevada 89520-0024

2. Name, title, and address of authorized agent if different from item 1 (include zip code)

Matt Gingerich, PLS  
 Manager, Property Services  
 P.O. Box 10100 (S4B20)  
 Reno, Nevada 89520-0024

3. Telephone (area code)

Applicant  
 775-834-4567  
 Authorized Agent  
 775-834-4892

4. As applicant are you? (check one)

- a.  Individual
- b.  Corporation\*
- c.  Partnership/Association\*
- d.  State Government/State Agency
- e.  Local Government
- f.  Federal Agency

\* If checked, complete supplemental page

5. Specify what application is for: (check one)

- a.  New authorization
- b.  Renewing existing authorization No.
- c.  Amend existing authorization No.
- d.  Assign existing authorization No.
- e.  Existing use for which no authorization has been received \*
- f.  Other\*

\* If checked, provide details under item 7

6. If an individual, or partnership are you a citizen(s) of the United States?  Yes  No

7. Project description (describe in detail): (a) Type of system or facility, (e.g., canal, pipeline, road); (b) related structures and facilities; (c) physical specifications (Length, width, grading, etc.); (d) term of years needed; (e) time of year of use or operation; (f) Volume or amount of product to be transported; (g) duration and timing of construction; and (h) temporary work areas needed for construction (Attach additional sheets, if additional space is needed.)

a) The Mason and Smith Valleys Transmission Project includes the extension of three existing 60 kV power lines (to be run on two parallel pole alignments to a new substation to be located south of the Anaconda Mine area and north of the town of Mason in Lyon County, Nevada. The application also requests the extension of 60 kV power into Smith Valley using an existing, long-standing 25 kV power line alignment where the distribution power lines will be under-built with the new 60 kV lines. Finally, distribution connections will need to be made with short connections and some rebuilding of existing lines. Please refer to the PPOD for the Mason and Smith Valleys Transmission Project PPOD (Provided with this application form) for detailed information regarding this proposed ROW Grant request.

b) Please refer to PPOD

c) Please refer to PPOD

d) A term of 30 years is requested.

e) Please refer to PPOD

f) 60 kV and 24.9 kV electric Power is to be delivered through the proposed distribution power line.

g) Please refer to PPOD

h) Please refer to PPOD

8. Attach a map covering area and show location of project proposal

9. State or Local government approval:  Attached  Applied for  Not Required

10. Nonreturnable application fee:  Attached  Not required

11. Does project cross international boundary or affect international waterways?  Yes  No (if "yes," indicate on map)

12. Give statement of your technical and financial capability to construct, operate, maintain, and terminate system for which authorization is being requested.

Sierra Pacific Power Company dba NV Energy has the capacity to construct, operate and maintain the O/H power line, substation and access road in accordance with BLM Standards.

Supplemental information for Corporation is filed with Carson City BLM District Office under Case No. Nev-061608.

13a. Describe other reasonable alternative routes and modes considered.

A route, similar to the proposed route in the northern half, was considered. However, this alternative route diverged from the proposed route part way through the Singatse Range paralleling Delphi Road to connect to the eastern end of Smith Valley, where it would have run westerly through the residential and agricultural properties to the substation.

b. Why were these alternatives not selected?

This alternative would (1) place more of the proposed alignment on federal land, (2) increase areas of new disturbance and (3) add to the total number of pole structures over the proposed route. By jointly using the existing alignment (as proposed) for both distribution and transmission from Mason sub to Smith Valley, impacts are believed to be minimized.

c. Give explanation as to why it is necessary to cross Federal Lands.

There are no connections that can be made between Mason and Smith Valleys without crossing federal lands. The proposed route follows existing ROW's where possible. The portion of line running over the Singatse Range into Smith Valley is proposed to utilize a pole for pole replacement within the existing authorization widths.

14. List authorizations and pending applications filed for similar projects which may provide information to the authorizing agency. (Specify number, date, code, or name)

The related, existing authorizations are: N-91563, NVCC-06186, N-75748, Nev-012366, NVCC-1586, Nev-066335.

15. Provide statement of need for project, including the economic feasibility and items such as: (a) cost of proposal (construction, operation, and maintenance); (b) estimated cost of next best alternative; and (c) expected public benefits.

a) The estimated cost of the proposed power line construction is \$26.7M+/- b) The estimated cost of the alternative route was \$29.5M+/- c) Benefits of the proposed facilities will help to address electric demand issues in the Smith Valley area and general safety issues at the existing substations. Please see PPOD for additional benefits.

16. Describe probable effects on the population in the area, including the social and economic aspects, and the rural lifestyles.

The proposed new and upgraded electric connections within this application will help to increase the available electric load within the Smith Valley and Topaz Estates areas, which will help to address customer service complaints that have been issued to the PUCN by area residents.

17. Describe likely environmental effects that the proposed project will have on: (a) air quality; (b) visual impact; (c) surface and ground water quality and quantity; (d) the control or structural change on any stream or other body of water; (e) existing noise levels; and (f) the surface of the land, including vegetation, permafrost, soil, and soil stability.

Please refer to PPOD

18. Describe the probable effects that the proposed project will have on (a) populations of fish, plantlife, wildlife, and marine life, including threatened and endangered species; and (b) marine mammals, including hunting, capturing, collecting, or killing these animals.

Please refer to PPOD

19. State whether any hazardous material, as defined in this paragraph, will be used, produced, transported or stored on or within the right-of-way or any of the right-of-way facilities, or used in the construction, operation, maintenance or termination of the right-of-way or any of its facilities.

"Hazardous material" means any substance, pollutant or contaminant that is listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended, 42 U.S.C. 9601 et seq., and its regulations. The definition of hazardous substances under CERCLA includes any "hazardous waste" as defined in the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, 42 U.S.C. 6901 et seq., and its regulations. The term hazardous materials also includes any nuclear or byproduct material as defined by the Atomic Energy Act of 1954, as amended, 42 U.S.C. 2011 et seq. The term does not include petroleum, including crude oil or any fraction thereof that is not otherwise specifically listed or designated as a hazardous substance under CERCLA Section 101(14), 42 U.S.C. 9601(14), nor does the term include natural gas.

Please refer to PPOD

20. Name all the Department(s)/Agency(ies) where this application is being filed.

BLM – Sierra Front Field Office  
5665 Morgan Mill Road  
Carson City, NV 89701

I HEREBY CERTIFY, That I am of legal age and authorized to do business in the State and that I have personally examined the information contained in the application and believe that the information submitted is correct to the best of my knowledge.

Signature of Applicant

Date

11/12/2014

Title 18, U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INFORMATION  
ALASKA NATIONAL INTEREST LANDS

This application will be used when applying for a right-of-way, permit, license, lease, or certificate for the use of Federal lands which lie within conservation system units and National Recreation or Conservation Areas as defined in the Alaska National Interest Lands Conservation Act. Conservation system units include the National Park System, National Wildlife Refuge System, National Wild and Scenic Rivers System, National Trails System, National Wilderness Preservation System, and National Forest Monuments.

Transportation and utility systems and facility uses for which the application may be used are:

1. Canals, ditches, flumes, laterals, pipes, pipelines, tunnels, and other systems for the transportation of water.
2. Pipelines and other systems for the transportation of liquids other than water, including oil, natural gas, synthetic liquid and gaseous fuels, and any refined product produced therefrom.
3. Pipelines, slurry and emulsion systems, and conveyor belts for transportation of solid materials.
4. Systems for the transmission and distribution of electric energy.
5. Systems for transmission or reception of radio, television, telephone, telegraph, and other electronic signals, and other means of communications.
6. Improved right-of-way for snow machines, air cushion vehicles, and all-terrain vehicles.
7. Roads, highways, railroads, tunnels, tramways, airports, landing strips, docks, and other systems of general transportation.

This application must be filed simultaneously with each Federal department or agency requiring authorization to establish and operate your proposal.

In Alaska, the following agencies will help the applicant file an application and identify the other agencies the applicant should contact and possibly file with:

Department of Agriculture  
Regional Forester, Forest Service (USFS)  
Federal Office Building,  
P.O. Box 21628  
Juneau, Alaska 99802-1628  
Telephone: (907) 586-7847 (or a local Forest Service Office)

Department of the Interior  
Bureau of Indian Affairs (BIA)  
Juneau Area Office  
Federal Building Annex  
9109 Mendenhall Mall Road, Suite 5  
Juneau, Alaska 99802  
Telephone: (907) 586-7177

Department of the Interior  
Bureau of Land Management  
222 West 7th Avenue  
P.O. Box 13  
Anchorage, Alaska 99513-7599  
Telephone: (907) 271-5477 (or a local BLM Office)

U.S. Fish & Wildlife Service (FWS)  
Office of the Regional Director  
1011 East Tudor Road  
Anchorage, Alaska 99503  
Telephone: (907) 786-3440

National Park Service (NPA)  
Alaska Regional Office, 2225  
Gambell St., Rm. 107  
Anchorage, Alaska 99502-2892  
Telephone: (907) 786-3440

Note - Filings with any Interior agency may be filed with any office noted above or with the Office of the Secretary of the Interior, Regional Environmental Office, P.O. Box 120, 1675 C Street, Anchorage, Alaska 9513.

Department of Transportation  
Federal Aviation Administration  
Alaska Region AAL-4, 222 West 7th Ave., Box 14  
Anchorage, Alaska 99513-7587  
Telephone: (907) 271-5285

NOTE - The Department of Transportation has established the above central filing point for agencies within that Department. Affected agencies are: Federal Aviation Administration (FAA), Coast Guard (USCG), Federal Highway Administration (FHWA), Federal Railroad Administration (FRA).

OTHER THAN ALASKA NATIONAL INTEREST LANDS

Use of this form is not limited to National Interest Conservation Lands of Alaska.

Individual department/agencies may authorize the use of this form by applicants for transportation and utility systems and facilities on other Federal lands outside those areas described above.

For proposals located outside of Alaska, applications will be filed at the local agency office or at a location specified by the responsible Federal agency.

SPECIFIC INSTRUCTIONS  
(Items not listed are self-explanatory)

- 7 Attach preliminary site and facility construction plans. The responsible agency will provide instructions whenever specific plans are required.
- 8 Generally, the map must show the section(s), township(s), and range(s) within which the project is to be located. Show the proposed location of the project on the map as accurately as possible. Some agencies require detailed survey maps. The responsible agency will provide additional instructions.
- 9, 10, and 12 The responsible agency will provide additional instructions.
- 13 Providing information on alternate routes and modes in as much detail as possible, discussing why certain routes or modes were rejected and why it is necessary to cross Federal lands will assist the agency(ies) in processing your application and reaching a final decision. Include only reasonable alternate routes and modes as related to current technology and economics.
- 14 The responsible agency will provide instructions.
- 15 Generally, a simple statement of the purpose of the proposal will be sufficient. However, major proposals located in critical or sensitive areas may require a full analysis with additional specific information. The responsible agency will provide additional instructions.
- 16 through 19 Providing this information in as much detail as possible will assist the Federal agency(ies) in processing the application and reaching a decision. When completing these items, you should use a sound judgment in furnishing relevant information. For example, if the project is not near a stream or other body of water, do not address this subject. The responsible agency will provide additional instructions.

Application must be signed by the applicant or applicant's authorized representative.

EFFECT OF NOT PROVIDING INFORMATION: Disclosure of the information is voluntary. If all the information is not provided, the application may be rejected.

DATA COLLECTION STATEMENT

The Federal agencies collect this information from applicants requesting right-of-way, permit, license, lease, or certification for the use of Federal lands. The Federal agencies use this information to evaluate the applicant's proposal. The public is obligated to submit this form if they wish to obtain permission to use Federal lands.

**SUPPLEMENTAL**

NOTE: The responsible agency(ies) will provide instructions	CHECK APPROPRIATE BLOCK	
<b>I - PRIVATE CORPORATIONS</b>	ATTACHED	FILED*
a. Articles of Incorporation	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b. Corporation Bylaws	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c. A certification from the State showing the corporation is in good standing and is entitled to operate within the State	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d. Copy of resolution authorizing filing	<input type="checkbox"/>	<input checked="" type="checkbox"/>
e. The name and address of each shareholder owning 3 percent or more of the shares, together with the number and percentage of any class of voting shares of the entity which such shareholder is authorized to vote and the name and address of each affiliate of the entity together with, in the case of an affiliate controlled by the entity, the number of shares and the percentage of any class of voting stock of that affiliate owned, directly or indirectly, by that entity, and in the case of an affiliate which controls that entity, the number of shares and the percentage of any class of voting stock of that entity owned, directly or indirectly, by the affiliate.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
f. If application is for an oil or gas pipeline, describe any related right- of-way or temporary use permit applications, and identify previous applications.	<input type="checkbox"/>	<input type="checkbox"/>
g. If application is for an oil and gas pipeline, identify all Federal lands by agency impacted by proposal.	<input type="checkbox"/>	<input type="checkbox"/>
<b>II - PUBLIC CORPORATIONS</b>		
a. Copy of law forming corporation	<input type="checkbox"/>	<input type="checkbox"/>
b. Proof of organization	<input type="checkbox"/>	<input type="checkbox"/>
c. Copy of Bylaws	<input type="checkbox"/>	<input type="checkbox"/>
d. Copy of resolution authorizing filing	<input type="checkbox"/>	<input type="checkbox"/>
e. If application is for an oil or gas pipeline, provide information required by item "I - f" and "I - g" above.	<input type="checkbox"/>	<input type="checkbox"/>
<b>III - PARTNERSHIP OR OTHER UNINCORPORATED ENTITY</b>		
a. Articles of association, if any	<input type="checkbox"/>	<input type="checkbox"/>
b. If one partner is authorized to sign, resolution authorizing action is	<input type="checkbox"/>	<input type="checkbox"/>
c. Name and address of each participant, partner, association, or other	<input type="checkbox"/>	<input type="checkbox"/>
d. If application is for an oil or gas pipeline, provide information required by item "I - f" and "I - g" above.	<input type="checkbox"/>	<input type="checkbox"/>

\*If the required information is already filed with the agency processing this application and is current, check block entitled "Filed." Provide the file identification information (e.g., number, date, code, name). If not on file or current, attach the requested information.

## NOTICES

Note: This applies to the Department of Agriculture/Forest Service (FS)

This information is needed by the Forest Service to evaluate the requests to use National Forest System lands and manage those lands to protect natural resources, administer the use, and ensure public health and safety. This information is required to obtain or retain a benefit. The authority for that requirement is provided by the Organic Act of 1897 and the Federal Land Policy and Management Act of 1976, which authorize the secretary of Agriculture to promulgate rules and regulations for authorizing and managing National Forest System lands. These statutes, along with the Term Permit Act, National Forest Ski Area Permit Act, Granger-Thye Act, Mineral Leasing Act, Alaska Term Permit Act, Act of September 3, 1954, Wilderness Act, National Forest Roads and Trails Act, Act of November 16, 1973, Archeological Resources Protection Act, and Alaska National Interest Lands Conservation Act, authorize the Secretary of Agriculture to issue authorizations or the use and occupancy of National Forest System lands. The Secretary of Agriculture's regulations at 36 CFR Part 251, Subpart B, establish procedures for issuing those authorizations.

### BURDEN AND NONDISCRIMINATION STATEMENTS

*According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0596-0082. The time required to complete this information collection is estimated to average 8 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.*

*The U.S. Department of Agriculture (USDA) prohibits discrimination in all its programs and activities on the basis of race, color, national origin, age, disability, and where applicable, sex, marital status, familial status, parental status, religion, sexual orientation, genetic information, political beliefs, reprisal, or because all or part of an individual's income is derived from any public assistance. (Not all prohibited bases apply to all programs.) Persons with disabilities who require alternative means for communication of program information (Braille, large print, audiotape, etc.) should contact USDA's TARGET Center at 202-720-2600 (voice and TDD).*

*To file a complaint of discrimination, write USDA, Director, Office of Civil Rights, 1400 Independence Avenue, SW, Washington, DC 20250-9410 or call toll free (866) 632-9992 (voice). TDD users can contact USDA through local relay or the Federal relay at (800) 877-8339 (TDD) or (866) 377-8642 (relay voice). USDA is an equal opportunity provider and employer.*

The Privacy Act of 1974 (5 U.S.C. 552a) and the Freedom of Information Act (5 U.S.C. 552) govern the confidentiality to be provided for information received by the Forest Service.

**SUPPLEMENT  
TO  
BLM STANDARD FORM 299 (3/94)  
ITEM #19**

The following is a list of hazardous materials which will be used, produced, transported or stored on or within the right-of-way or any of the right-of-way facilities, or used in the construction, operation, maintenance or termination of the right-of-way by Sierra Pacific Power Company. This list is intended to fulfill the requirements of BLM Form 299 Item #19 and is effective as of January 12, 1995. Sierra Pacific Power Company will update this list whenever a change occurs.

1. Acetylene
2. Automatic Transmission Fluid
3. Contact Cleaner 2000
4. Diesel Deicer
5. Diesel Fuel Additive
6. Gasoline
7. North Wasp and Hornet Spray (1,1,1-Trichloroethane)
8. Prestone 11 Antifreeze
9. Propane
10. Thinner, Paint
11. Wagner Brake Fluid
12. WD-40
13. ZEP, Safety Solvent

Materials Safety Data Sheets (MSDS) for the items listed above and a DOT Emergency Response Guidebook are carried on Sierra Pacific Power Company's line trucks and are available on any projects within the right-of-way.

## **Mason Valley Substation Project Description:**

NV Energy proposes to construct a new substation built to present automation and safety standards to replace the existing, aging Bridge Street and Anaconda Substations. The proposed new “Mason Valley” Substation will provide increased reliability and safety in serving residents in Mason and Smith Valleys as well as mining uses in the Singatse Range. The Bridge Street and Anaconda Substation(s) will be removed when the New Mason Substation is commercially operable.

The scope of this project includes consolidating the Bridge Street Substation and Anaconda Substation functions into a new proposed Mason Valley Substation to be constructed at a site approximately 1.5 miles southwest of the existing Bridge Street Substation. Both Bridge Street Substation and Anaconda Substations will be removed following the operation of the Mason Valley Substation.

The proposed Mason Valley substation site is located on BLM owned land in the northeastern ¼ section of Section 29, T.13N, R.25E. The Lyon County Assessor’s office identified the property as APN 012-111-28. An SF 299 application (attached) has been submitted to BLM for the allowance to construct the Mason Valley Substation and the power line connections that will run from west of the Anaconda Mine to the Mason Valley Substation, then over the Singatse Range to the recently approved Smith Valley Substation. The right of way area for the proposed Mason Valley Substation that has been requested from BLM is 800’ X 800’ although the pad for the actual substation will be 500’ X 500’ (see site plan provided with this application)

The growth in both the Mason, Smith Valley and surrounding areas, coupled with substation equipment that was initially installed 40 years ago (at the Anaconda Substation) and 50 years ago (at the Bridge Street Substation), necessitates an upgrade to meet current regulatory requirements for equipment reliability, protection and safety. The new protection designs proposed for Mason Valley substation will utilize new three phase breaker and relay equipment. This new protection equipment will help to minimize the number and duration of outages that have been occurring in the area.

### **Monopole antenna**

This application also seeks approval of an additional 48 feet above the RR-5 zoning district maximum 45-foot height limitation on telecommunications facilities for the 93-foot high telecommunications antenna proposed at Mason Valley Substation.

The proposed telecommunications antenna meets all the review criteria in section 10.18.06 of the Lyon County Code as it relates to aesthetics, setbacks, spacing, lighting, fencing and noise. The site also appears to meet the criteria allowing for a Director waiver to the landscape standards. Per 10.18.06, B, 6 The Director may reduce or waive the standards for a wireless communication facility that are not in public view in locations where the visual impact of the facility would be minimal; and in those locations where large lot setbacks and natural growth around the property perimeter provide a sufficient buffer. Those conditions existing on this site making it an excellent candidate for the waiver. NV Energy would ask the Director to review the remote nature of the site, the lack of visual impacts and consider a waiver to the landscape requirement.

NV Energy, through its contractor Senus Inc., performed communications feasibility studies on three other sites including Anaconda substation. The studies at those locations resulted in either the need for additional antenna heights (up to 110’), or increasing the number of antenna sites for that area of Lyon County. The option to locate at the Anaconda location appeared to provide the “least impact” to the community, this antenna at the proposed Mason Valley Substation is the replacement antenna for the antenna at Anaconda Substation that was approved in 2012.

If the recommended antenna height were adjusted downward more sites and/or additional antenna height at those additional locations would be required to provide frequency coverage for the same given area. The mandatory frequency usage must comply with FCC rules for frequencies in the Narrow Band Personal Communications Service (NB PCS) spectrum allocation.

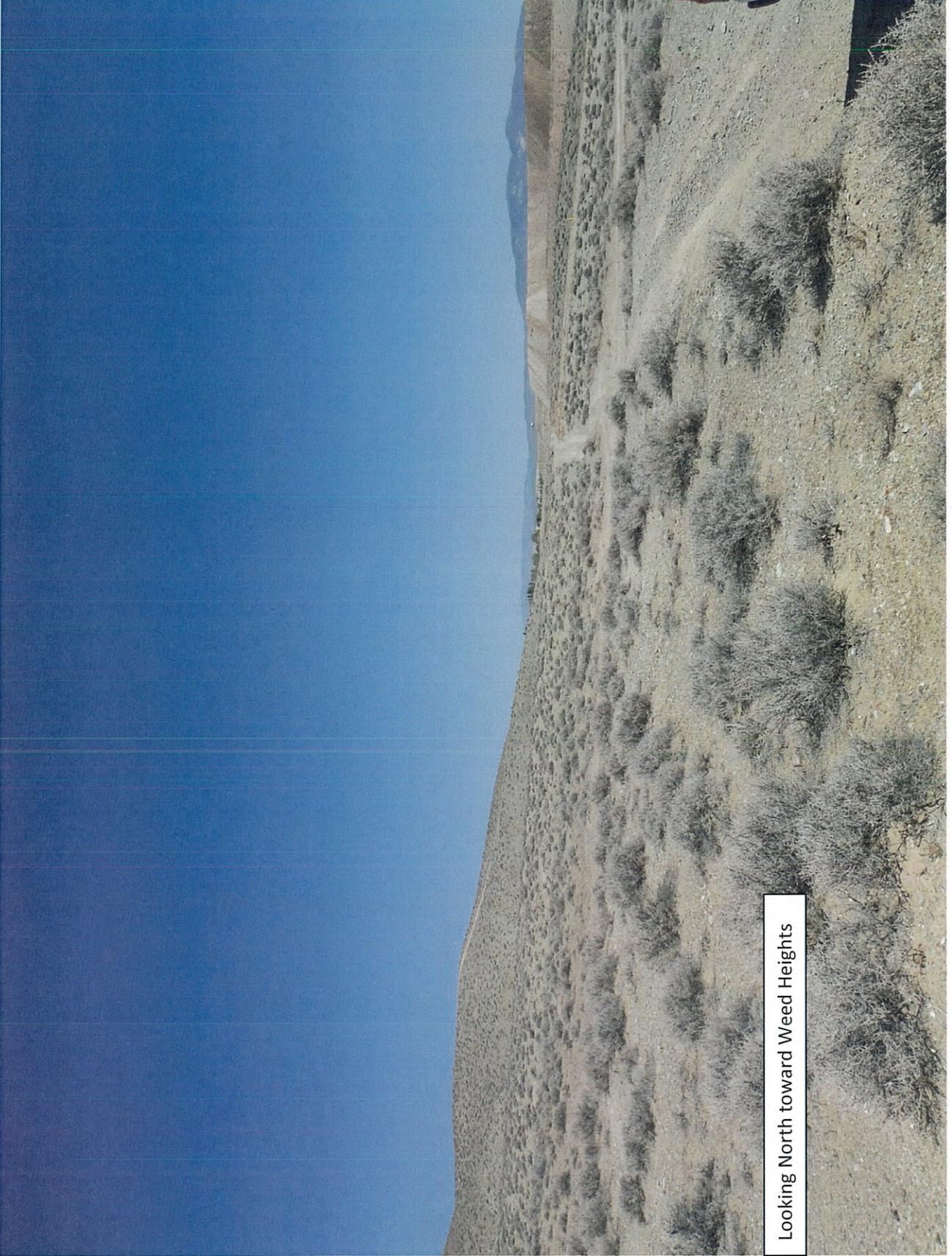
**Mason Valley Project Justification:**

The project is needed due to capacity and service reliability issues and to decrease safety concerns. The Smith Valley Substation approval is the first part of solving the issues in the area, this application is the second part of the effort to solve the challenges by replacing existing facilities (Bridge Street Substation and Anaconda Substation) to improve the overall electrical scheme to enable NV Energy to reliably serve businesses and residents in the Mason, Smith Valley areas and surrounding areas.

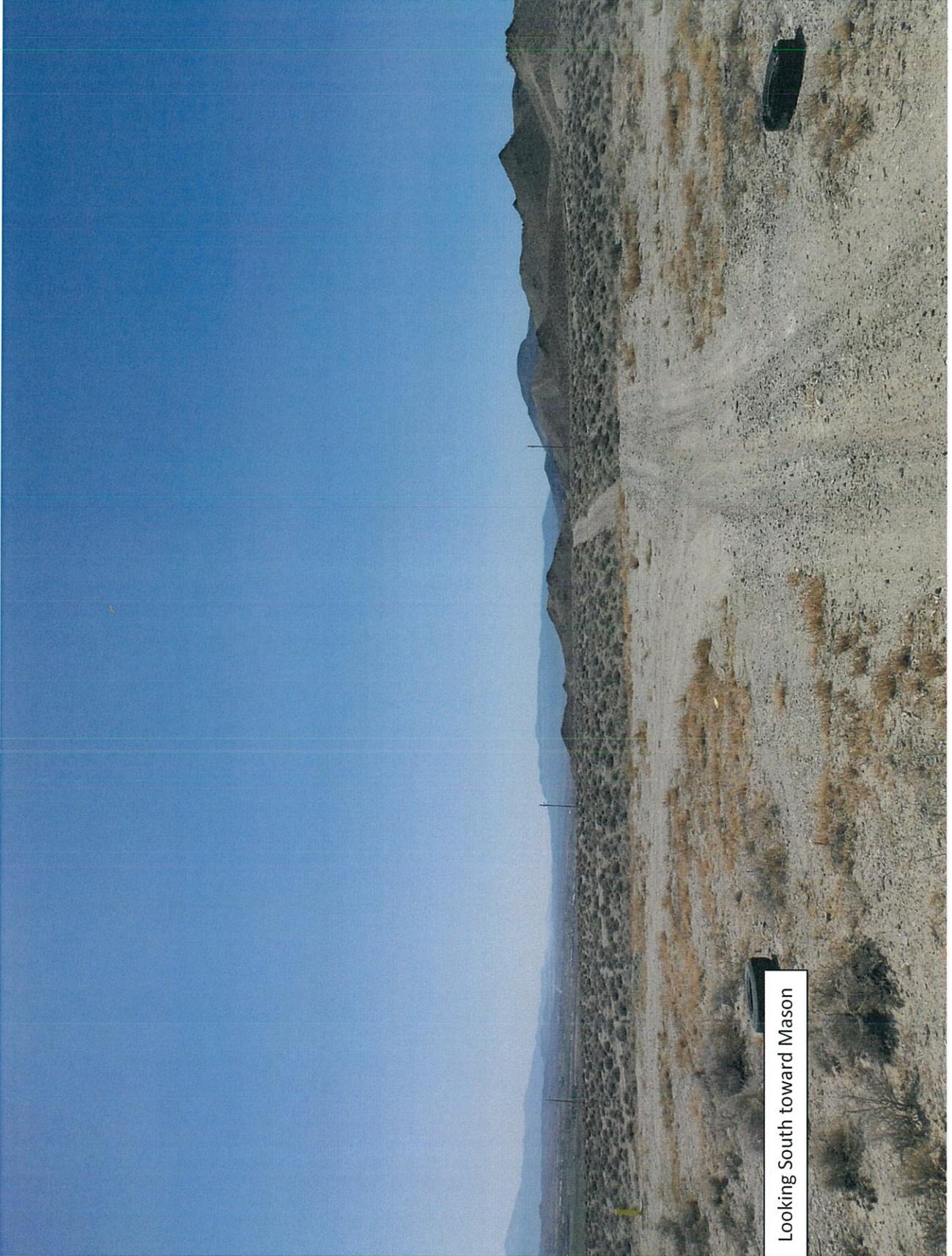
The existing facilities at Bridge Street Substation are a design that dates back to the 1960's and Anaconda was put in service in the late 1970's. Today's operational and safety design requirements and standards far exceed those that were in place at the time of construction of the Anaconda and Bridge Street Substations. Neither of the sites offered opportunities for the necessary expansion of equipment and separations distances necessary to satisfy the National Electric Safety Code (NESC) standards in Section 237.F and 441. As such, a new site was necessary to better serve area our businesses and residential customers. Largely due to the facility's age, much of the equipment is antiquated and difficult to keep at top operational performance levels. The new substation will have the latest technology providing accurate and timely telemetry information, efficient and modern equipment design and ensure the provision of adequate voltage to customers, consistent with standards NV Energy are required to meet.

**Legal Description**

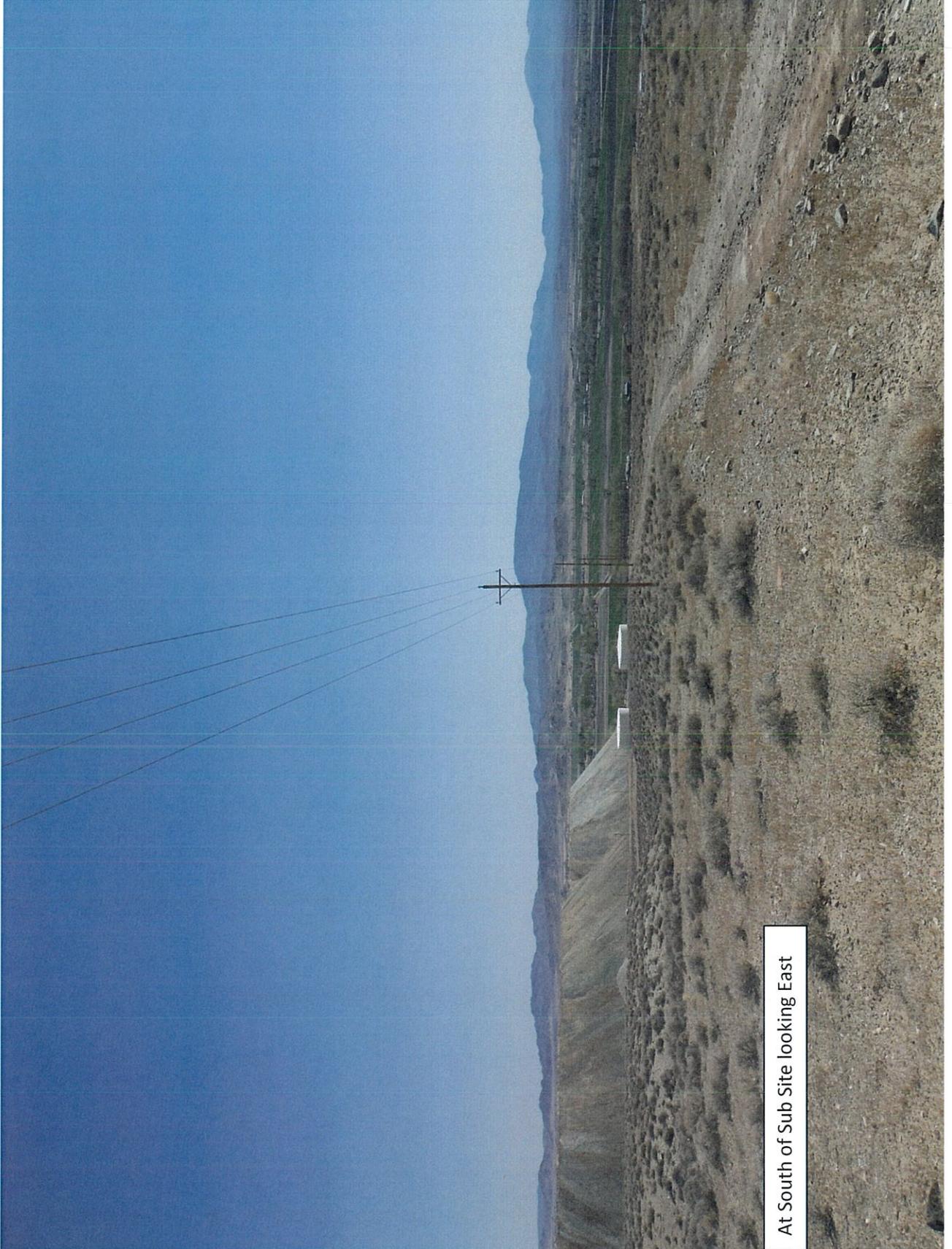
NE ¼ of S29, T13N, R25E



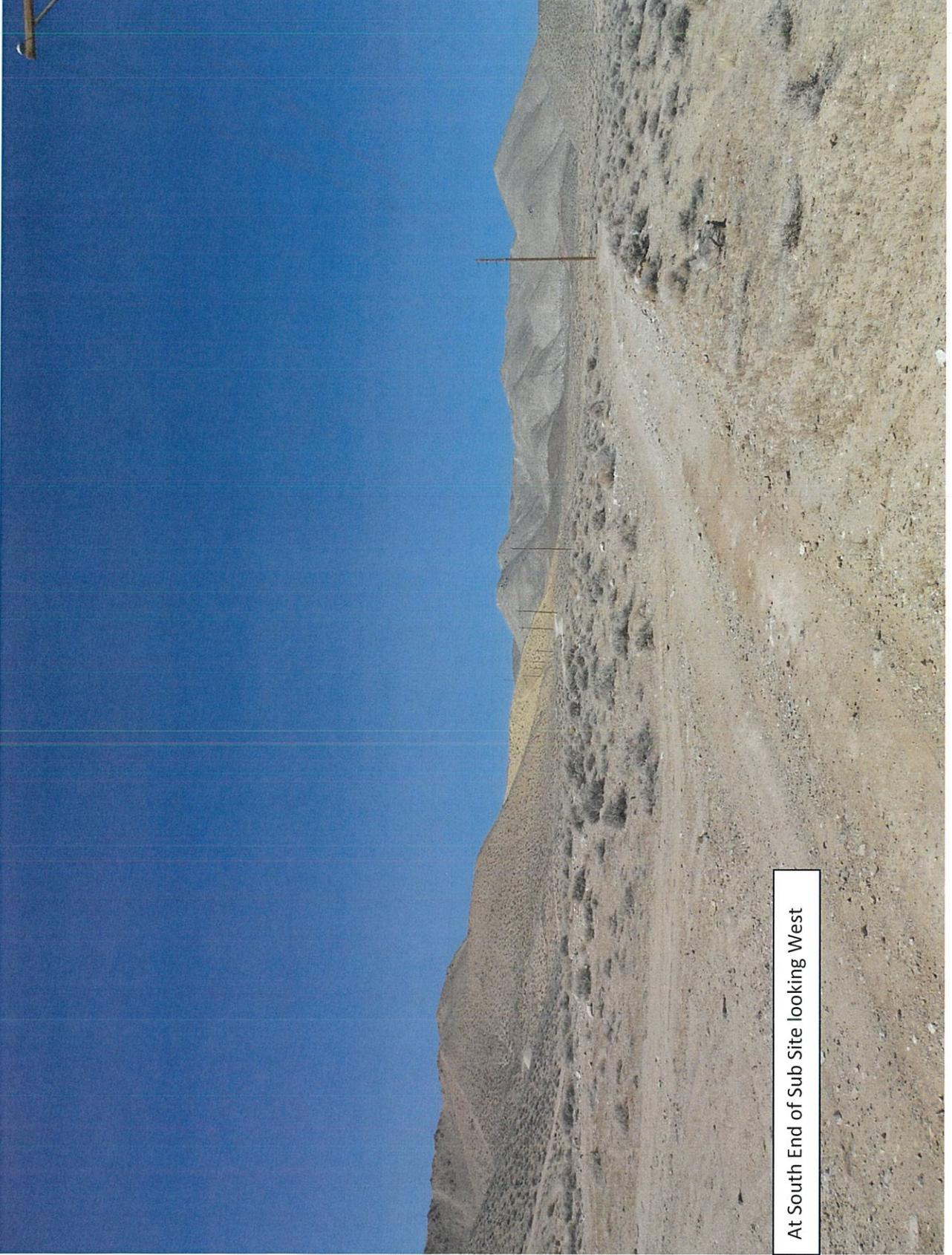
Looking North toward Weed Heights



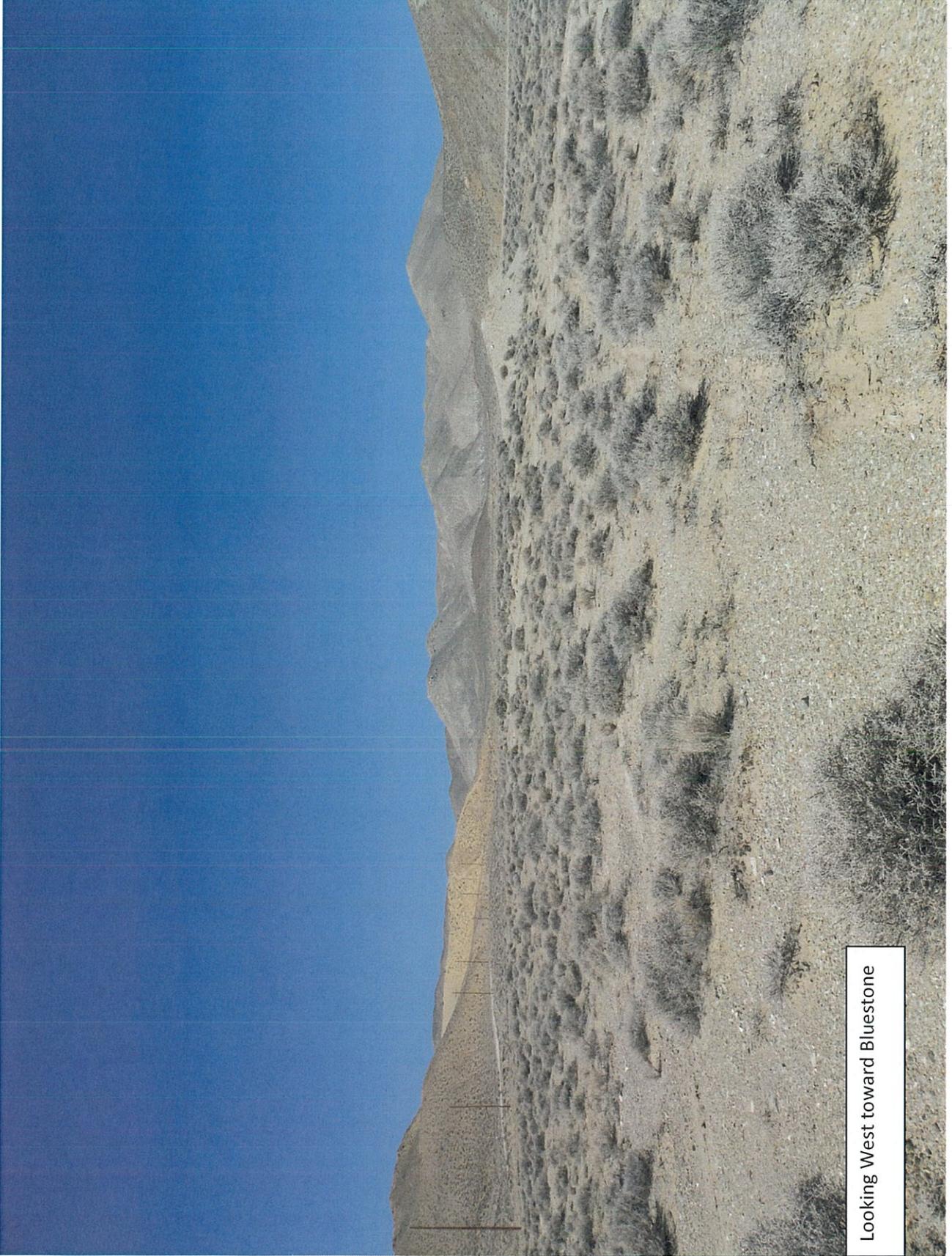
Looking South toward Mason



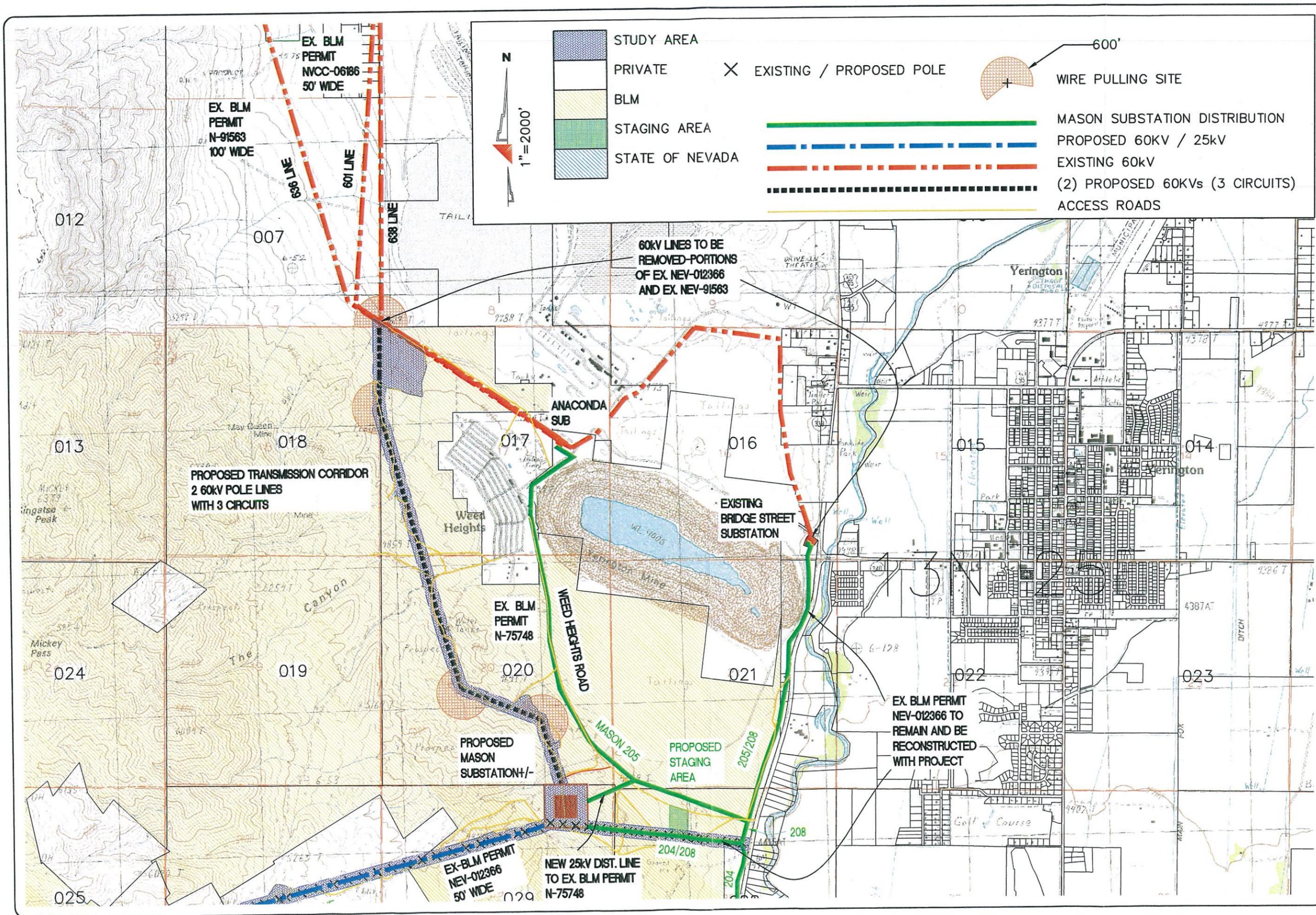
At South of Sub Site looking East



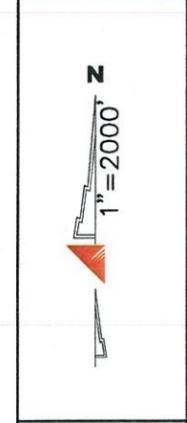
At South End of Sub Site looking West



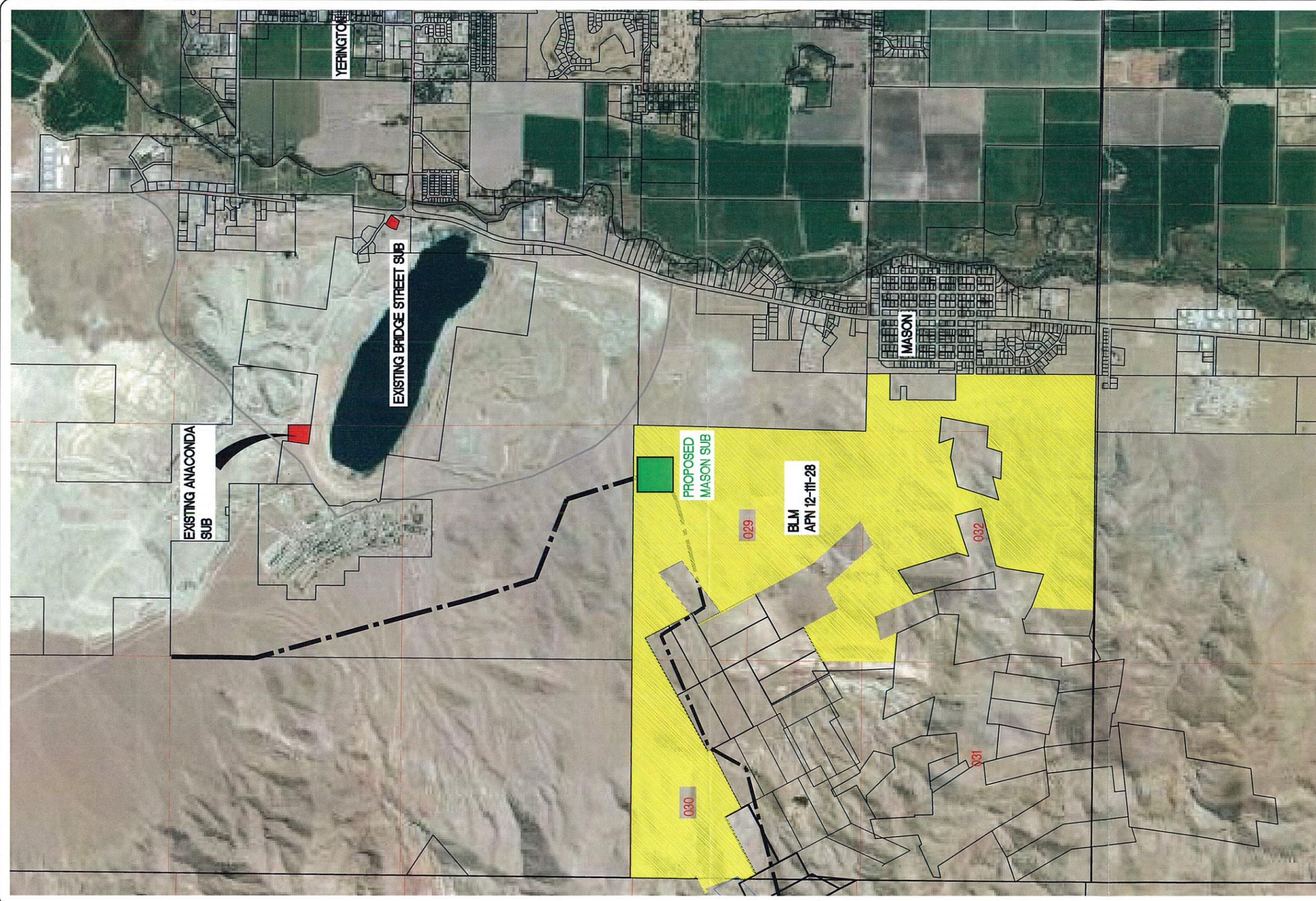
Looking West toward Bluestone



LDL	775-834-5391
SURVEYOR:	PROJECT NUMBER:
PHONE NUMBER:	PROJECTION:
PROJECT NUMBER:	NSPW 83 USFT



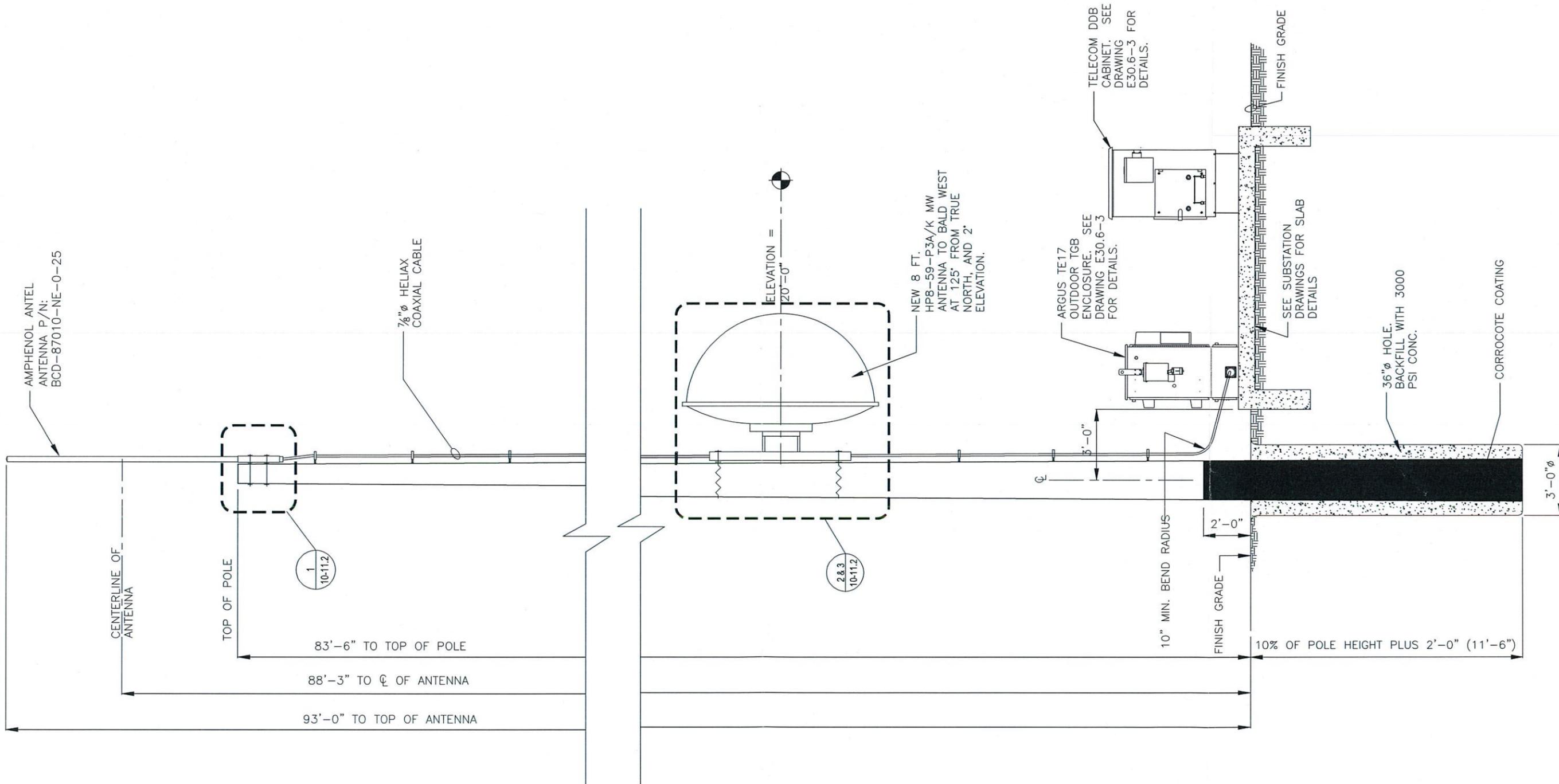
**NVenergy**  
 6100 NEIL RD.  
 RENO, NV 89511  
 775-834-4011



1" = 2000'

SURVEYOR:	LDL
PHONE NUMBER:	775-834-5391
PROJECT NUMBER:	
PROJECTION:	NSPW 83 USFT

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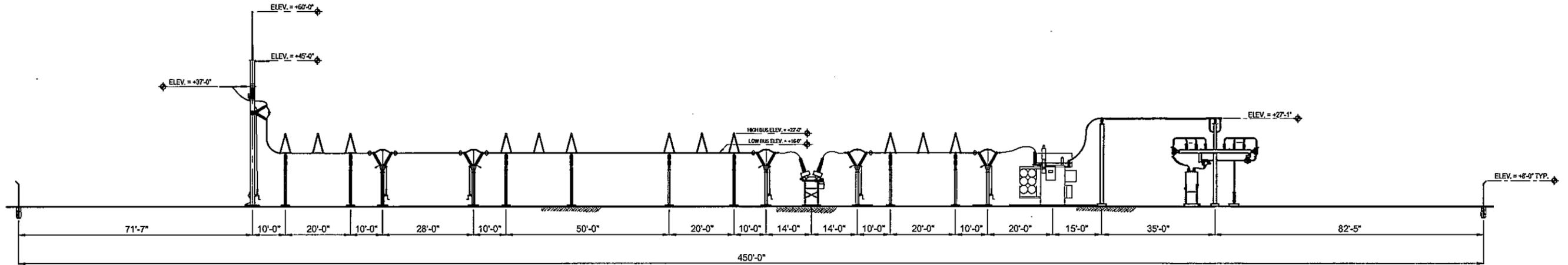
REV No.	WORK ORDER	DESCRIPTION	DATE	BY	CHKD	APPD	DATE	BY
5								
4								
3								
2								
1	COMTGB2ASD	NV ENERGIZE AT ANACONDA ASD - AS-BUILT	4-13	MG	JKS	JKS		

**NV Energy**

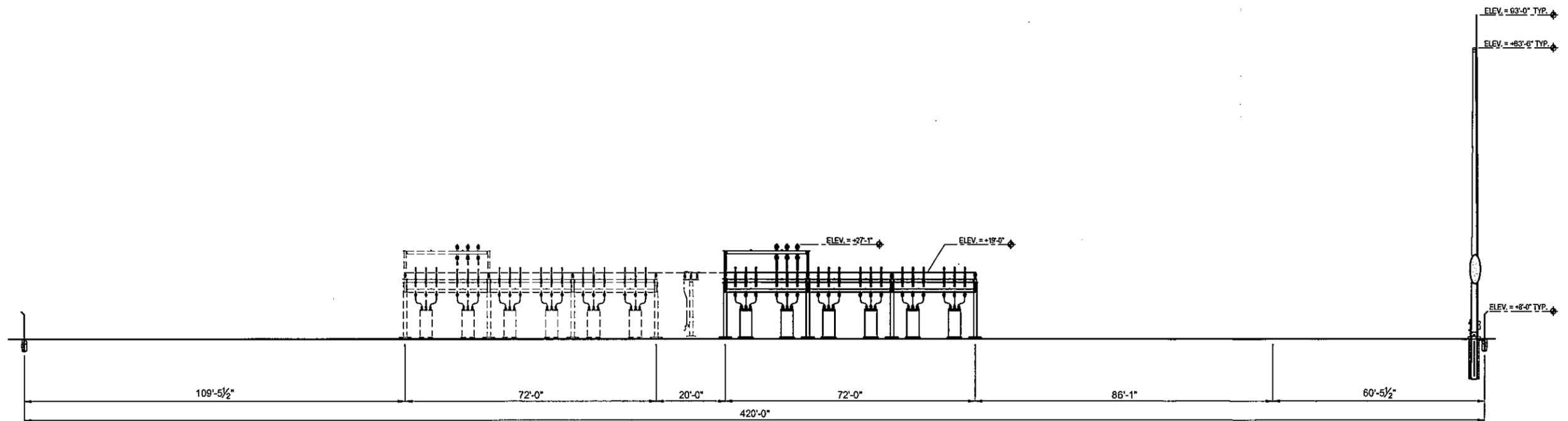
ANACONDA YERRINGTON SUBSTATION

RADIO SUBSYSTEM  
ANTENNA POLE ELEVATION

DWG. No. 331.ANC.E30/20-11 SHEET 1 OF 1  
WO No. XXXX SCALE:



ELEVATION A-A



ELEVATION B-B

Scale: 1/8" = 1'-0"

SHEET 1 OF 1 SUBSTATION ENGINEERING

ELEVATION VIEWS

MASON VALLEY SUBSTATION

E13-003

A

A	ORIGINAL ISSUE	3/16	TK	CP	CP	DS7506SSUB
REV	REVISION	DATE	DWN	ENGR	CRKD	APPRV
						W.O. NUMBER



M:\PROJECTS\2013\13-003\13-003-001-REV - ELEVATION A-A - 2/21/2016 9:08 AM

